Investor Presentation

August 2023

Forward-Looking Information & Non-GAAP and Other Financial Measures

To provide readers with information regarding Keyera, including its assessment of future plans, operations and financial performance, certain statements contained herein contain forward-looking information within the meaning of applicable Canadian securities legislation (collectively, "forward-looking information"). Forward-looking information relate to future events and/or Keyera's future performance. Forward-looking information are predictions only; actual events or results may differ materially. Use of words such as "anticipate", "continue", "estimate", "expect", "may", "will", "project", "should", "plan", "intend", "believe", and similar expressions (including negatives thereof), is intended to identify forward-looking information. All statements other than statements of historical fact contained herein are forward-looking information, including, without limitation, statements regarding future dividends, future financial position of Keyera, future returns from capital projects, Keyera's vision, business strategy and plans of management, anticipated growth and proposed activities, future opportunities, expected capacities associated with capital projects, expected sources of and demand for energy, estimated utilization rates, and expected commodity prices and production levels.

Forward-looking information reflect management's current beliefs and assumptions with respect to such things as outlook for general economic trends, industry forecasts and/or trends, commodity prices, capital markets, and government, regulatory and/or legal environment and potential impacts thereof. In some instances, forward-looking information may be attributed to third party sources. Management believes its assumptions and analysis are reasonable and that expectations reflected in forward-looking information contained herein are also reasonable. However, Keyera cannot assure readers these expectations will prove to be correct.

All forward-looking information involve known and unknown risks, uncertainties and other factors that may cause actual results, events, levels of activity and achievements to differ materially from those anticipated in the forward-looking information. These unknown risks, uncertainties, and other factors affecting Keyera and its business are contained in Keyera's 2022 Year-End Report, Keyera's 2023 Second Quarter Report and in Keyera's Annual Information Form, dated February 15, 2023, August 10, 2023, and February 15, 2023, respectively. Each report is filed on SEDAR+ at www.sedarplus.ca and available on the Keyera website at www.keyera.com.

Proposed construction and completion schedules and budgets for capital projects are subject to many variables, including the continued uncertainty of the COVID-19 pandemic; weather; availability of and/or prices of materials and/or labour; customer project schedules and expected in-service dates; contractor productivity; contractor disputes; quality of cost estimating; decision processes and approvals by joint venture partners; changes in project scope at the time of project sanctioning; regulatory approvals, conditions or delays (including possible intervention by third parties); Keyera's ability to secure adequate land rights and water supply; and macro socio-economic trends. As a result, expected timing, costs and benefits associated with these projects may differ materially from descriptions contained herein. Further, some of the projects discussed herein are subject to securing sufficient producer/customer interest and may not proceed if sufficient commitments are not obtained. Typically, the earlier in the engineering process that projects are sanctioned, the greater the likelihood that the schedule and budget may change.

In addition to factors referenced above, Keyera's expectations with respect to future returns associated with: (i) growth capital projects sanctioned and in development as of the date hereof, and (ii) the KAPS project, are based on a number of assumptions, estimates and projections developed based on past experience and anticipated trends, including but not limited to: capital cost estimates assuming no material unforeseen costs; timing for completion of growth capital projects; customer performance of contractual obligations; reliability of production profiles; commodity prices, margins and volumes; tax and interest rates; availability of capital at attractive prices; and no changes in regulatory or approval requirements, including no delay in securing any outstanding regulatory approvals.

All forward-looking information contained herein are expressly qualified by this cautionary statement. Readers are cautioned they should not unduly rely on these forward-looking information and that information contained in such forward-looking information may not be appropriate for other purposes. Further, readers are cautioned that the forward-looking information contained herein is made as of the date of this Investor Day Presentation. Unless required by law, Keyera does not intend and does not assume any obligation to update any forward-looking information. All forward-looking information contained in this Investor Day Presentation is expressly qualified by this cautionary statement. Further information about the factors affecting forward-looking statements and management's assumptions and analysis thereof, is available in filings made by Keyera with Canadian provincial securities commissions, which can be viewed on SEDAR+ at www.sedarplus.ca.

Non-GAAP and Other Financial Measures

This presentation refers to certain financial and other measures that are not determined in accordance with Generally Accepted Accounting Principles (GAAP) such as adjusted EBITDA, Distributable Cash flow (DCF), DCF per share, payout ratio, return on invested capital (ROIC), compound annual growth rate (CAGR) for dividends per share, CAGR for DCF per share, CAGR for adjusted EBITDA from the fee-for-service business, and fee-for-service realized margin. As a result, these measures may not be comparable to similar measures reported by other entities. Management believes that these non-GAAP and other financial measures facilitate the understanding of Keyera's results of operations, leverage, liquidity and financial position. These measures do not have any standardized meaning under GAAP and therefore, should not be considered in isolation, or used in substitution for measures of performance prepared in accordance with GAAP. For additional information regarding the composition of these measures, how management utilizes them, and where applicable, a reconciliation of Keyera's historical non-GAAP financial measures to the most directly comparable GAAP measure, refer to Management's Discussion and Analysis (MD&A) for the periods ended December 31, 2022, and June 30, 2023, which are available on SEDAR+ at www.sedarplus.ca and Keyera's website at www.keyera.com. Specifically, the sections of the MD&A titled "Non-GAAP and Other Financial Measures", "Segmented Results of Operations", "EBITDA and Adjusted EBITDA", "Dividends: Funds from Operations, Distributable Cash Flow and Payout Ratio", "Adjusted Cash Flow from Operating Activities", and "Return on Invested Capital", include information that has been incorporated by reference for these non-GAAP and other financial measures.

Information not incorporated by reference

Fee-for-service realized margin (defined as realized margin from the Gathering & Processing and Liquids Infrastructure segments) is a non-GAAP measure that is utilized in this presentation; however, is not included in the MD&A.

Fee-for-service realized margin is used to assess the financial performance of Keyera's ongoing operations in its Gathering & Processing and Liquids Infrastructure segments without the effect of unrealized gains and losses on commodity-related risk management contracts related to future periods. The following is a reconciliation of fee-for-service realized margin to the most directly comparable GAAP measure, operating margin, for the period ended December 31, 2022:

Fee-for-Service Realized Margin (Thousands of Canadian Dollars)	Twelve months ended December 31, 2022
Operating Margin	**761,779**
Unrealized (gain) loss on risk management contracts	(9,095)
Realized Margin	**752,684**

Why Invest In Keyera?

Compelling Risk-Adjusted Returns

ESG Focused	Financial Strength	Dividend Sustainability	High-Quality Assets	Value Creation Track Record
Emissions on intensity and absolute basis **lowered by 12% and 4%** from 2019 to 2021	**Low leverage** of 2.6x[1] net debt/adjusted EBITDA[2,3] at the end of Q2/23	Dividend sustainability underpinned by financial strength	**High barrier-to-entry** assets with access to **highest value markets**	Clearly defined **financial framework** and **capital allocation priorities**[4]
Emissions Reduction Target: 25% and 50% by 2025 and 2035 from 2019 levels	**Investment Grade** Credit Ratings	Payout ratio[2] target of **50-70% of DCF**[2]	**Integrated** value chain maximizes margins	**Avg. 5-year ROIC[2]: 15%** FY22 ROIC: 16% [2,5]
Compensation tied to ESG Performance	Available **liquidity of $1.1[1] billion** at the end of Q2/23	Dividend growth supported by growth in stable long-term fee-for-service cash flow	Accelerating the use of **technology and innovation**	**CAGR of 7% for DCF[2] and 6% for dividends**[2,6] on a per share basis since 2008
Disclosures aligned with internationally recognized standards	All term debt at fixed interest rate			

STRONG FOCUS ON TOTAL SHAREHOLDER RETURN

See slide 22 for notes regarding this slide

Our ESG Journey

Pre 2018

ESG Performance Disclosure

CDP Since 2010

2019

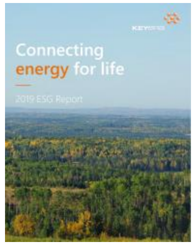
ESG Performance Disclosure, SASB-Aligned

2020

Materiality Assessment; ESG Priorities

ESG-Aligned Incentive Compensation

2019 ESG Report



2021

GHG Targets

Parallel Path for Energy Transition

Enterprise Risk Management and Capital Investment Integration

Climate Report

2022-2023

New Board Governance & Sustainability Committee

ESG-Aligned Community Investment Program

Stakeholder Engagement Capacity Building

2021 ESG Report

Demonstrating ESG Leadership

Long-Term Value Creation is Consistent with Strong ESG Performance

MSCI
BBB (2018) → A * (2022)
*Rating: Lower is better

SUSTAINALYTICS
41st (2018) → 8th * (2022)
*Percentile: Lower is better

CDP DISCLOSURE INSIGHT ACTION
D (2018) → B * (2022)
*Rating: Lower is better

vigeo eiris Rating
31st (2018) → 48th * (2022)
*Score: Higher is better

Keyera can play a leading role in the transition to a low carbon economy

E

Meaningful emissions reduction to date

- Emission intensity lowered by 12% from 2019 to 2021
- Absolute emissions down by 4% from 2019 to 2021

S

Diversity & Inclusion program update

- 50% female SVP
- 36% female board

G

Strong Corporate Governance

- 100% independent board[1]
- 98% average say on pay voting result
- Compensation linked to ESG performance

Disclosure

Transparent ESG Disclosures

- Second ESG report published November 2022
- Inaugural Climate Report published November 2021

By **2025**, reduce our emissions intensity by

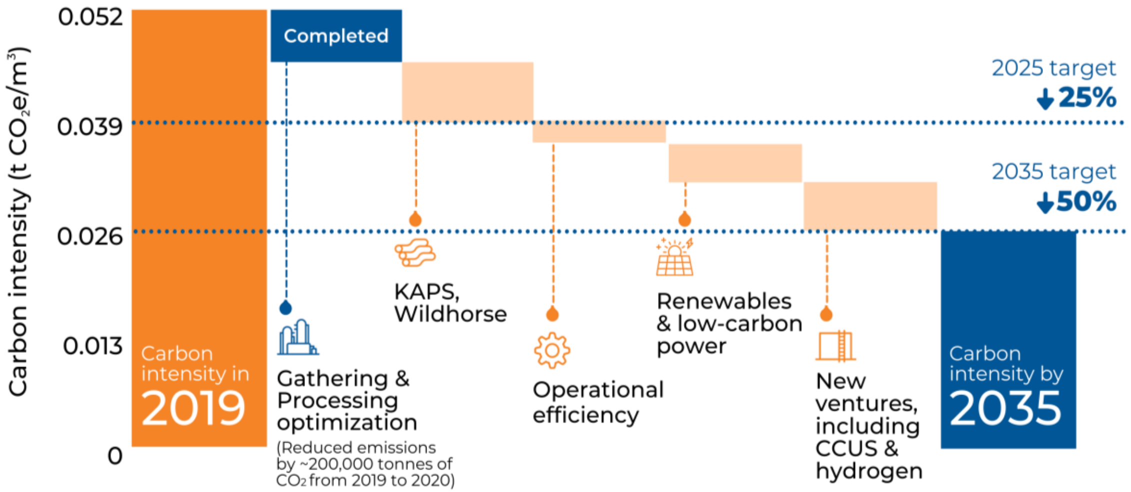
25%

from 2019 levels

By **2035**, reduce our emissions intensity by

50%

from 2019 levels



See slide 22 for notes regarding this slide

Sustained Dividend Growth Through Capital Discipline

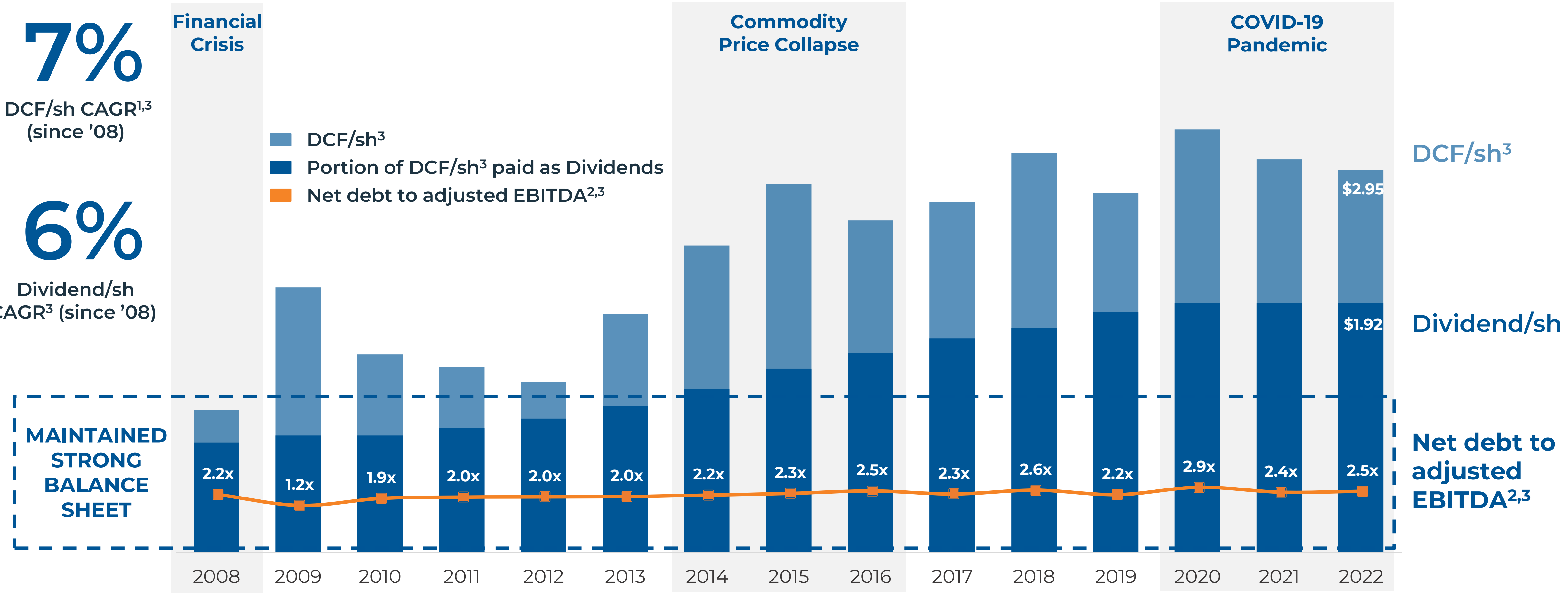
Target Payout Range 50%-70% of Distributable Cash Flow[3]

7%

DCF/sh CAGR[1,3] (since ’08)

6%

Dividend/sh CAGR[3] (since ’08)



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Our Financial Framework

Guiding Our Efforts to Generate Superior Risk-Adjusted Returns

		Target	2022A
Preserve Financial Strength and Flexibility	Credit ratings	**BBB**	BBB/BBB-
	Net debt / Adjusted EBITDA[1,2]	**2.5x - 3.0x**	2.5x
Invest for Margin Growth and Cash Flow Stability	Corporate ROIC[1]	**>12%**	16%
	Fee-for-Service contribution of Realized Margin[1]	**>75%**	66%
Cash Returns to Shareholders	Dividend Payout Ratio[1]	**50% - 70%**	65%
	Activate share buybacks as appropriate		

See slide 22 for notes regarding this slide

Capital Allocation Priorities

Strong Focus on Long-Term Total Shareholder Returns

Non-Discretionary

1. Fund maintenance capital
2. Maintain balance sheet strength
3. Pay current dividend

Discretionary

4. Allocate remaining capital
   - Further debt reduction
   - Dividend growth
   - Growth capital
   - Share buybacks

Year	Priorities
2022	✓ Fund major strategic growth project (KAPS)
2023	Balance priorities between: ✓ Bringing net debt to adjusted EBITDA[1] within target range by year end 2023 ✓ Increasing cash returns to shareholders ✓ Modest growth capital
2024 - 2025	Balance priorities between: • Increasing cash returns to shareholders • Growth capital investment

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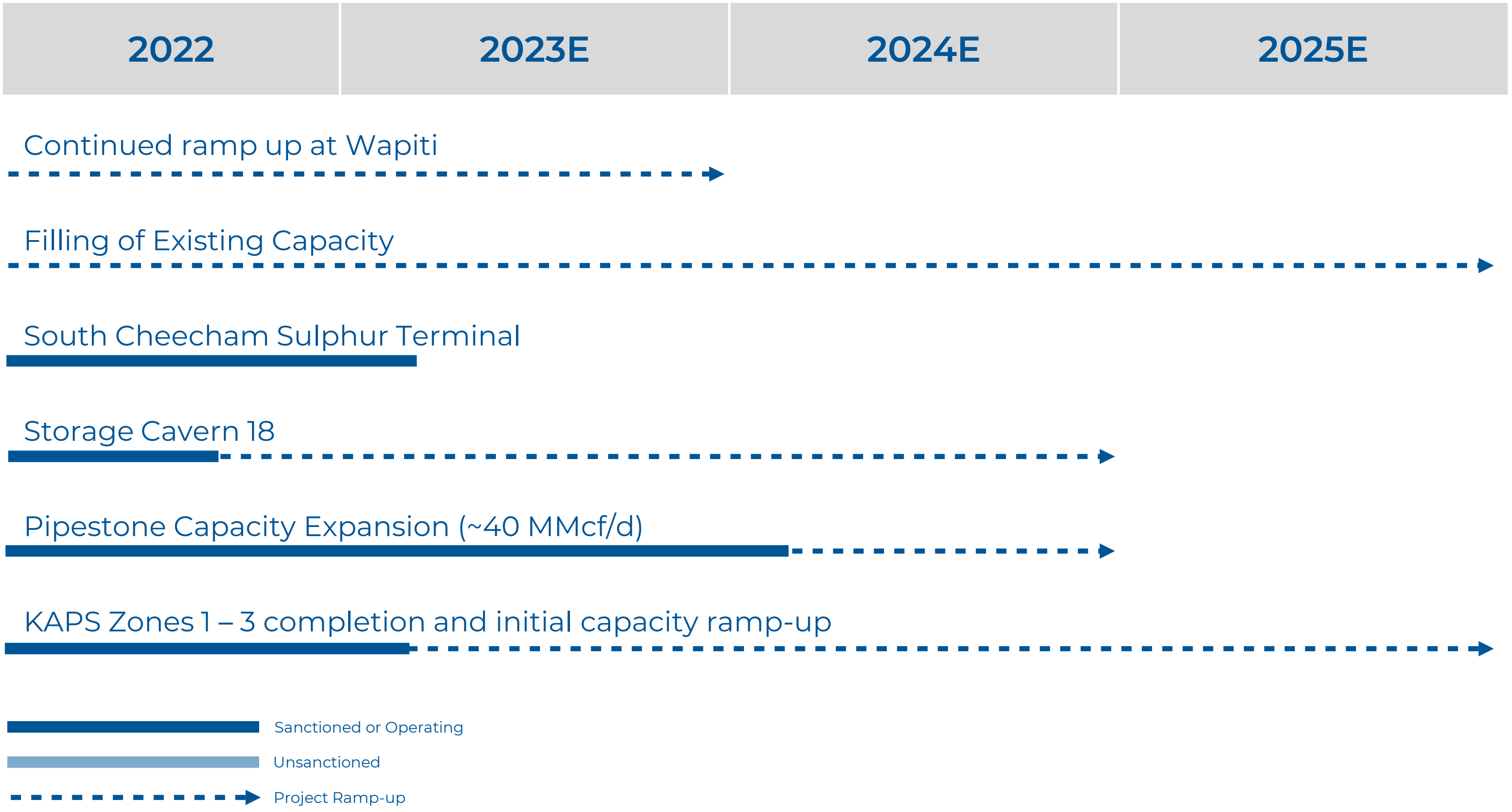
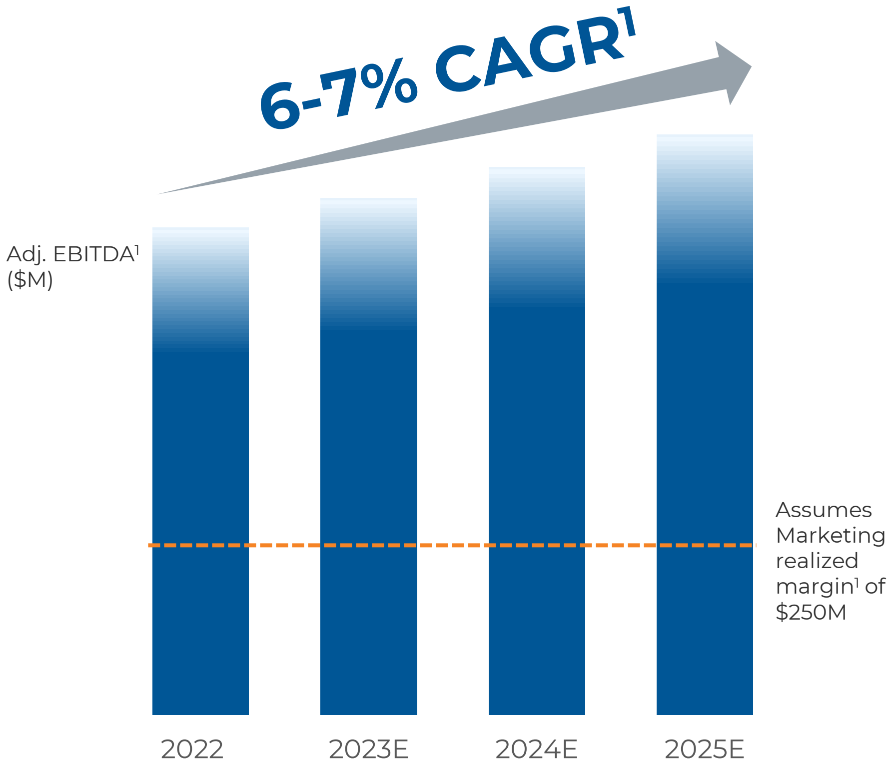
Clear Pathway to Near-Term EBITDA[1] Growth

Our '22 – '25 Plan





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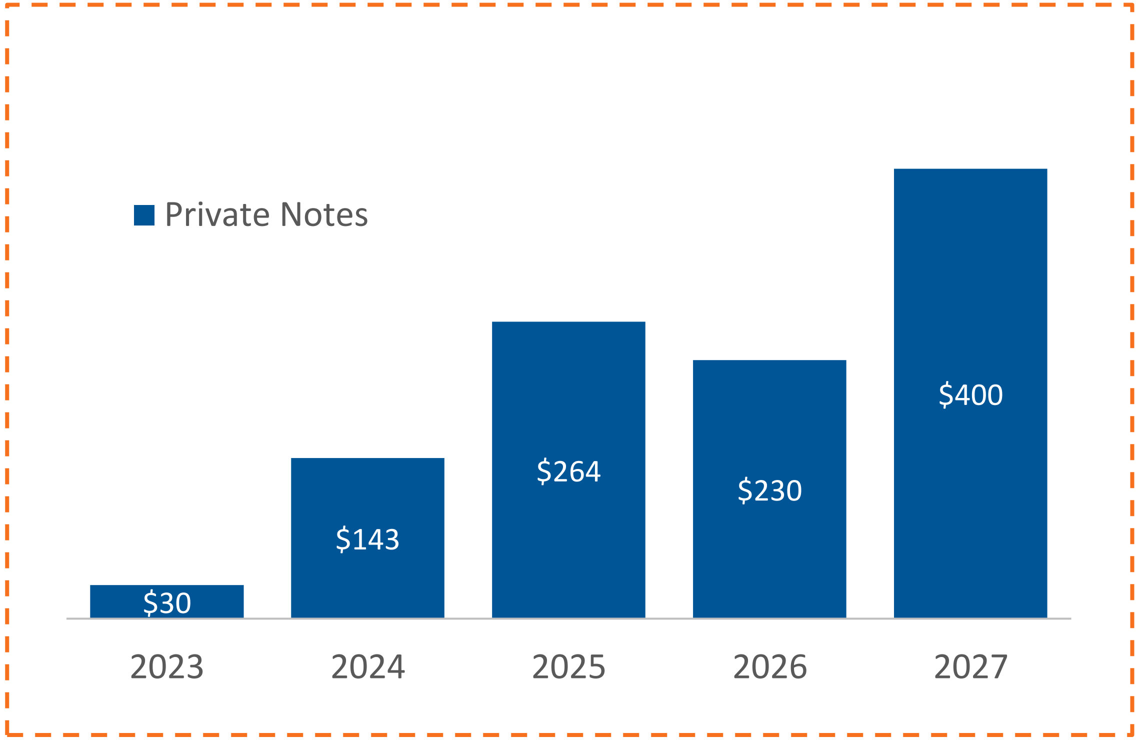
Strong Financial Position

- 2.6x net debt to adjusted EBITDA[1,2] at the end of Q2/23
- Conservative payout ratio[1]
  - 65% for 2022 (target of 50 - 70%)
- Investment grade credit ratings
  - DBRS Limited: Affirmed, BBB/Stable
  - S&P Global: Affirmed, BBB-/Stable
- Total liquidity of $1.1B at Q2/23
  - $1.5B credit facility ($440MM drawn at the end of Q2/23)
- All term debt at fixed rates

Long-term debt maturities (C$ MM)[3]
(excludes drawings under revolver)



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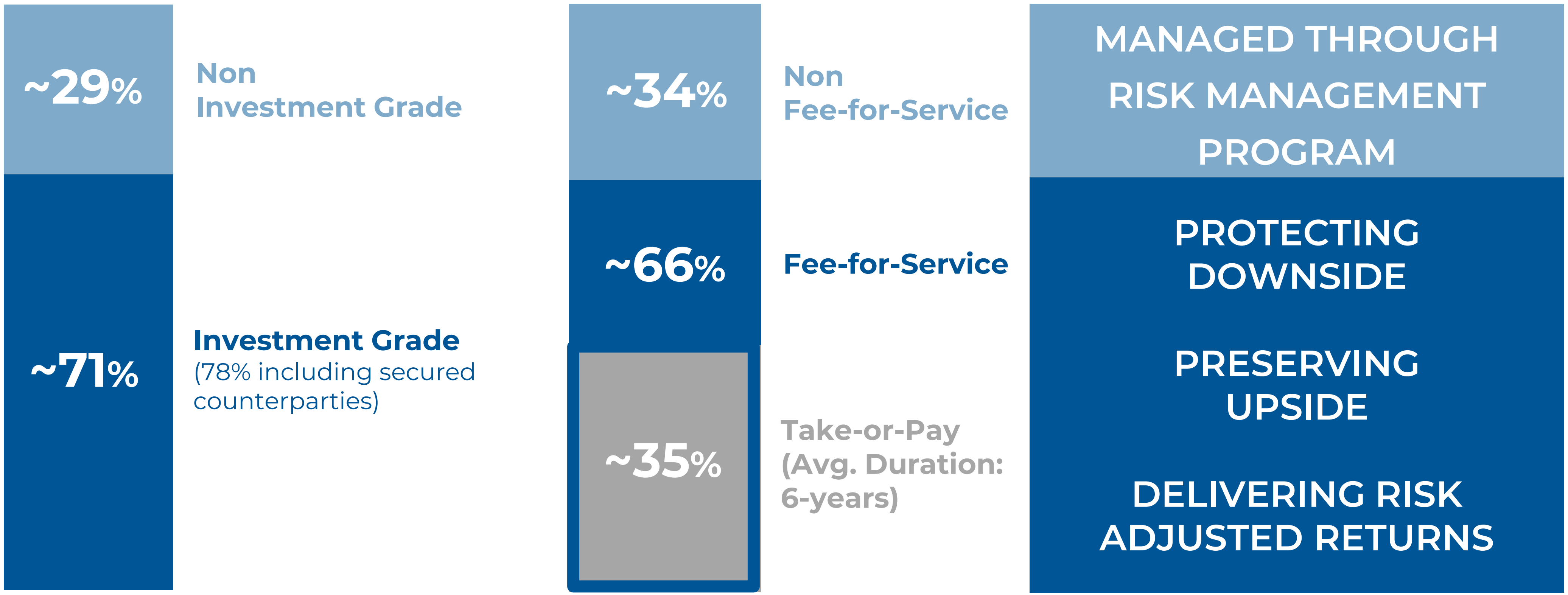
Managing Cash Flow Stability

Realized Margin[1] from Investment Grade Customers and Take-or-Pay Contracts



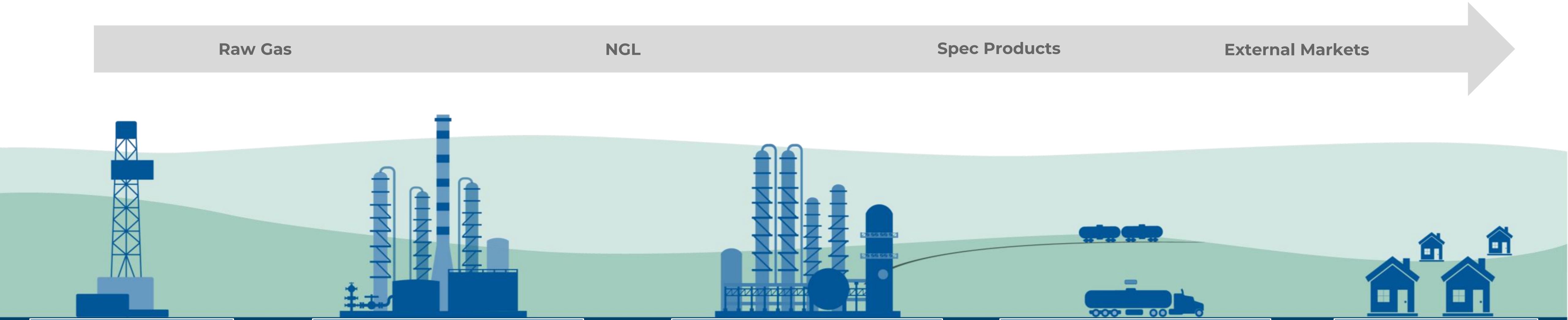
2022 Realized Margin[1]

2022 Take-or-Pay lower year-over-year due to record 2022 Marketing margin year

See slide 22 for notes regarding this slide

Our Integrated Value Chain

High Barrier-to-Entry Asset Base with Access to High Value Markets



Customers

Gathering & Processing

- Strategically located gas plants in the liquids-rich Western Alberta
- 4,400 kilometers of gas gathering network

Liquids Infrastructure

- Highly utilized fractionation, storage, transportation and upgrading assets with high barriers to entry
- Industry-leading condensate system
- Largest underground storage position in Alberta

Marketing

- Utilizes Keyera's infrastructure to access highest value markets
- Demonstrated effective risk management program

End Users

Difficult and Cost Prohibitive to Replicate Our Asset Base

Delivering Energy Infrastructure Solutions

Focused on Maximizing Customer Netbacks

Energy Infrastructure

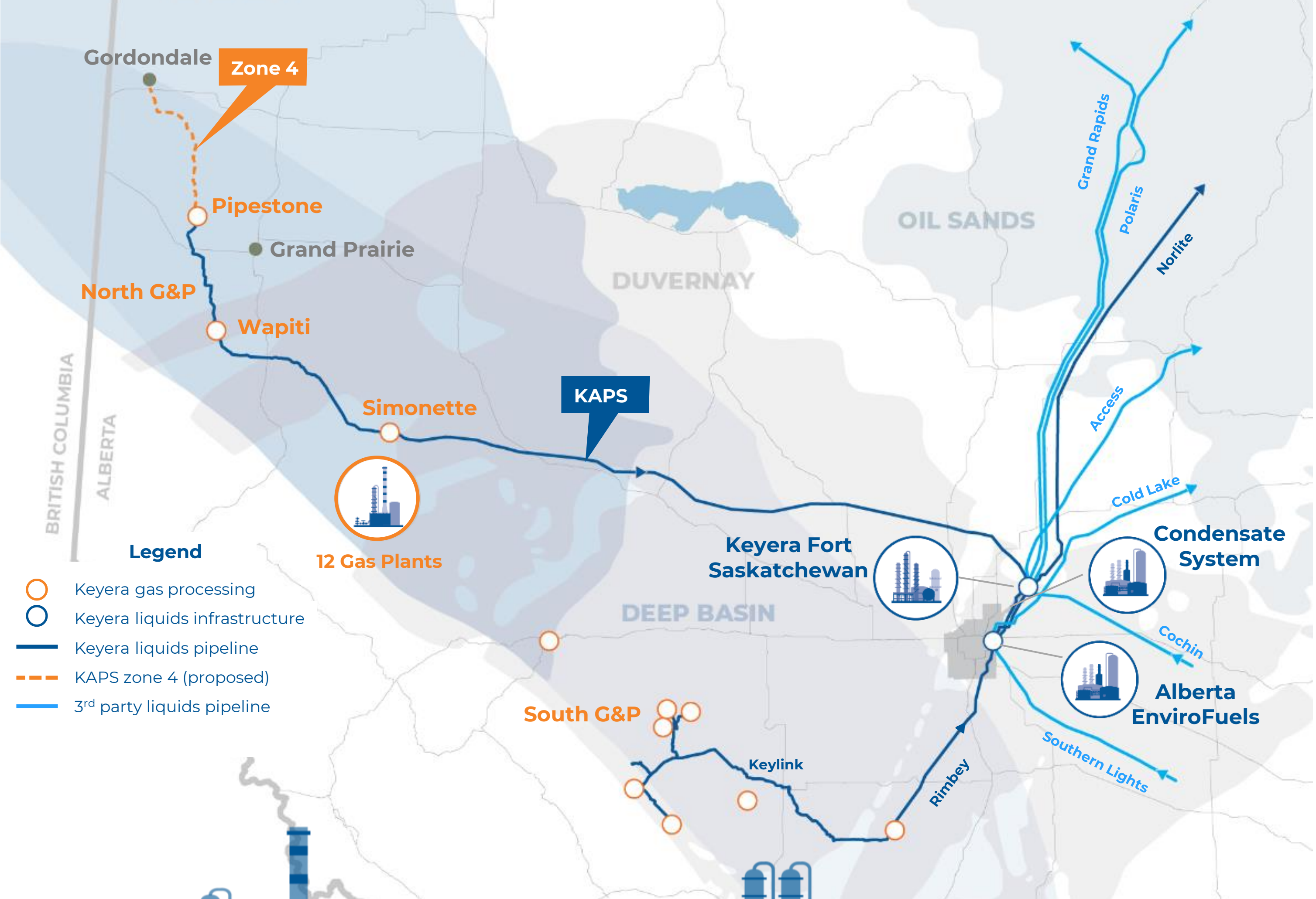
+ Marketing

Demand Drivers

Marketing	Demand Drivers
Natural Gas (C1)	LOW-EMISSIONS ENERGY SOURCE ENERGY SECURITY
Ethane (C2)	MEDICAL GRADE PLASTIC, STERILE PACKAGING
Propane (C3)	LIGHT WEIGHTING AUTOMOTIVE, FOOD PACKAGING, HEATING
Butane (C4)	LOWER INTENSITY SOLVENTS, OIL SANDS ESG TARGETS
Iso-Octane (iC8)	ENVIRONMENTAL STANDARDS, CLEAN BURNING ENGINES
Condensate (C5+)	OIL SANDS DILUENT
Crude Oil	GROWTH IN WORLD ENERGY DEMAND, ENERGY SECURITY

A Game Changer for Keyera

KAPS Ending Decades Long Monopoly



Significantly Improves Our Competitiveness

- Fully Integrates our value chain
- Allows to better compete for volumes and earn full-value chain returns
- Offer customers a much-needed competitive alternative on a newer pipe
- Positions Keyera for additional future growth opportunities such as Zone-4, frac debottlenecks and expansion

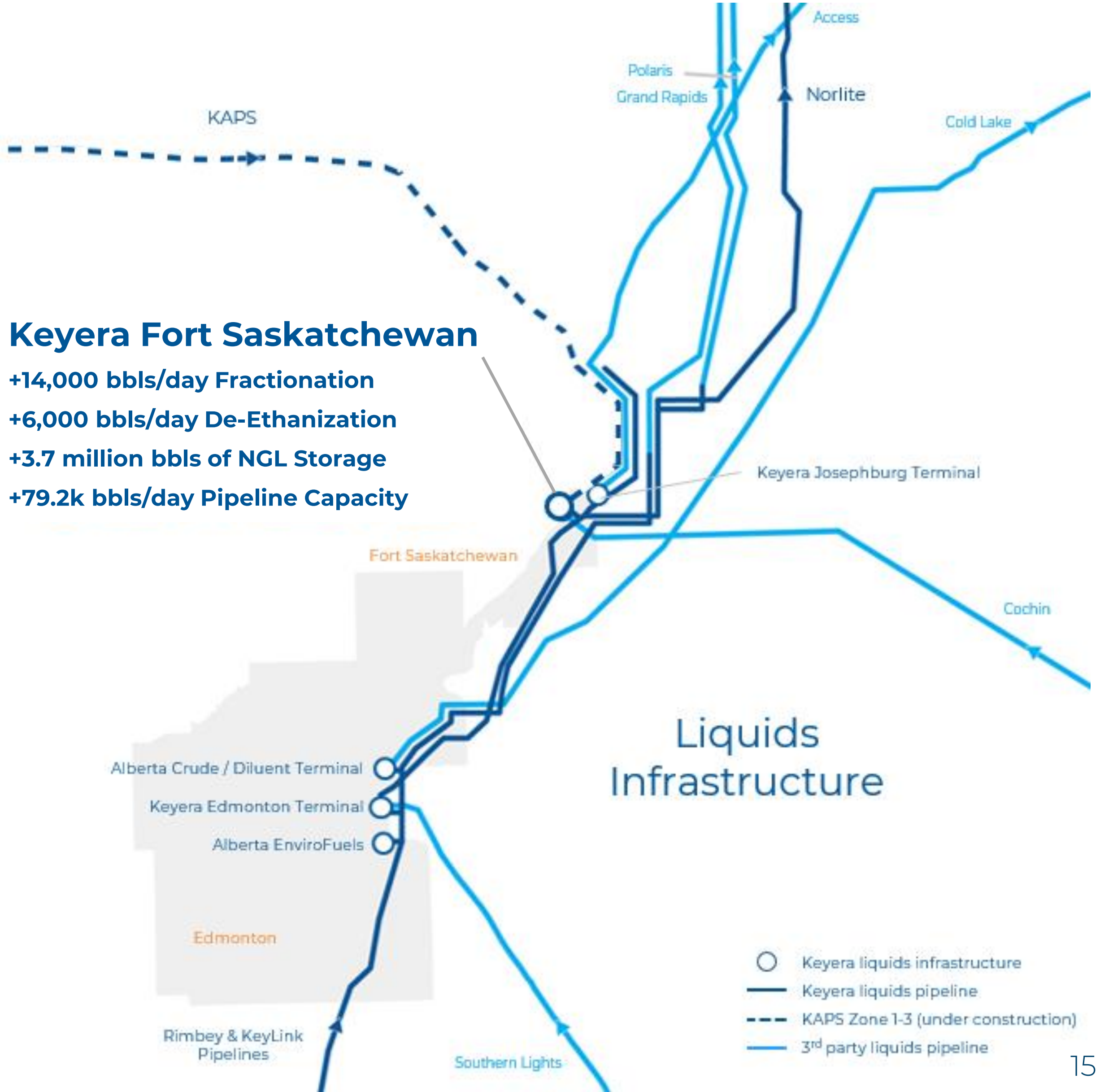
Timely Acquisition in the Core Fort Saskatchewan Facilities

Adding Meaningful Capacity at the Heart of the Value Chain

Keyera Fort Saskatchewan (KFS)

KFS Overview	Before Acquisition	Current
Working Interest	77%	98%
De-ethanization (bbls/d)	23,000	29,000
Fractionation (bbls/d)	51,000	65,000
Storage (bbls)	12.7 million	16.4 million
Pipelines* (bbls/d)	285,300	364,500

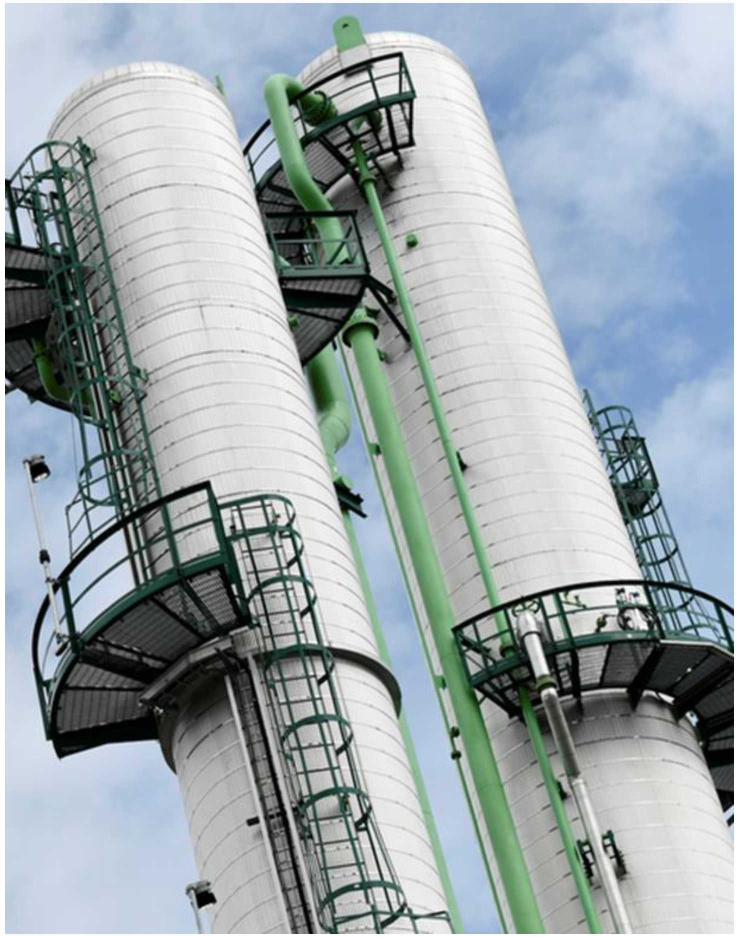
*Includes 3 pipelines (8", 12" & 16") that are part of the Fort Saskatchewan Pipeline System (FSPL) which connects Keyera Fort Saskatchewan to Keyera Edmonton Terminal



Adding High Demand Capacity at Attractive Valuation

Transaction Highlights

Expands Core of Value Chain:	More than 25% incremental capacity added to fractionation, de-ethanization, underground NGL storage and the Fort Saskatchewan Pipeline System (FSPL). Added meaningful fee-for-service cash flows.
Meaningful Synergies:	Added operational flexibility, increased volumes available for margin capture in Keyera's Marketing segment and tax savings.
Immediately Accretive:	Distributable cash flow per share[1] is expected to average approximately 3% accretion per year, including tax synergies.
Attractive Multiple:	Acquisition price of $365 million represents approximately 11x expected 2023 Operating Margin, and approximately 9.5x on the same measure thereafter.
Increased Fractionation Capacity:	Increased fractionation capacity bolster's Keyera's ability to secure long-term contracts in a tight market and accommodate incremental KAPS volumes. It also eliminates project execution risk.
Capital Efficient Growth Options:	Future fractionation capacity expansions, including potential de-bottlenecks, are expected to be more capital efficient given the acquisition includes additional storage and pipeline capacity.
Strong Go-Forward Balance Sheet Flexibility:	Funded through a combination of cash-on-hand, existing credit facilities and a $200 million bought deal equity offering, maintaining corporate debt leverage within the Corporation's target range of 2.5x to 3.0x net debt to adjusted EBITDA[2].



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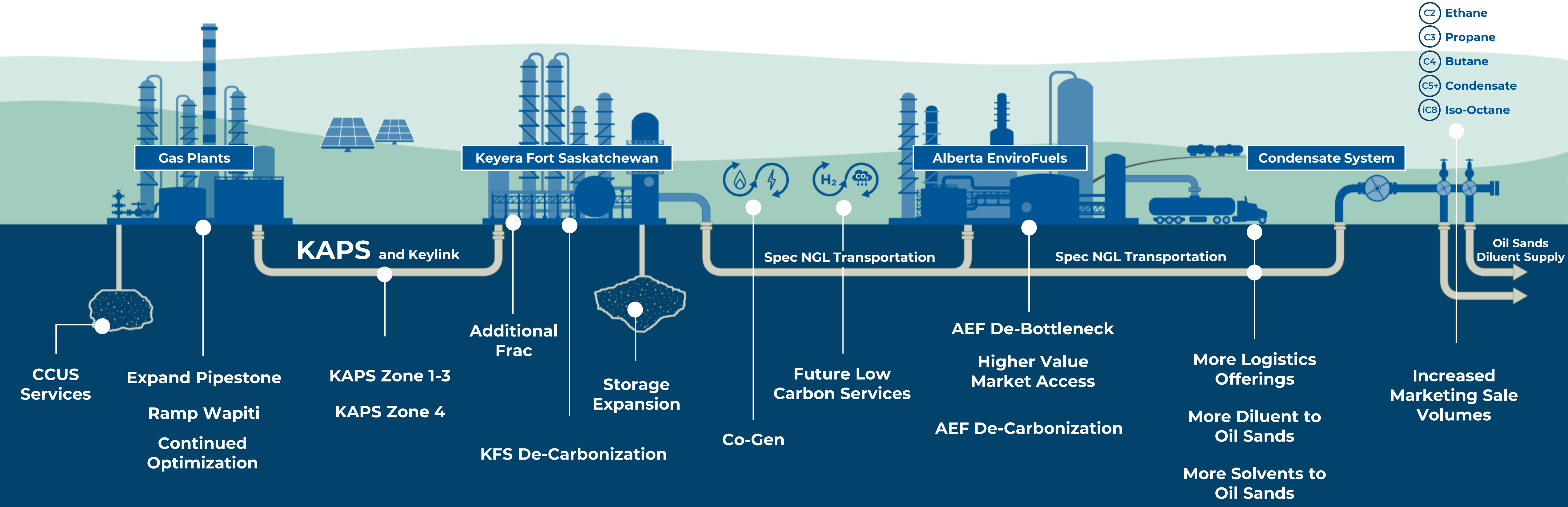
Growth Across Our Integrated Value Chain

Projects Paced to be Internally Funded



Drivers Of Additional Margin Growth and Returns

Playing A Role In The Energy Transition

Transitioning to A Low-Carbon Economy

Carbon Capture & Storage

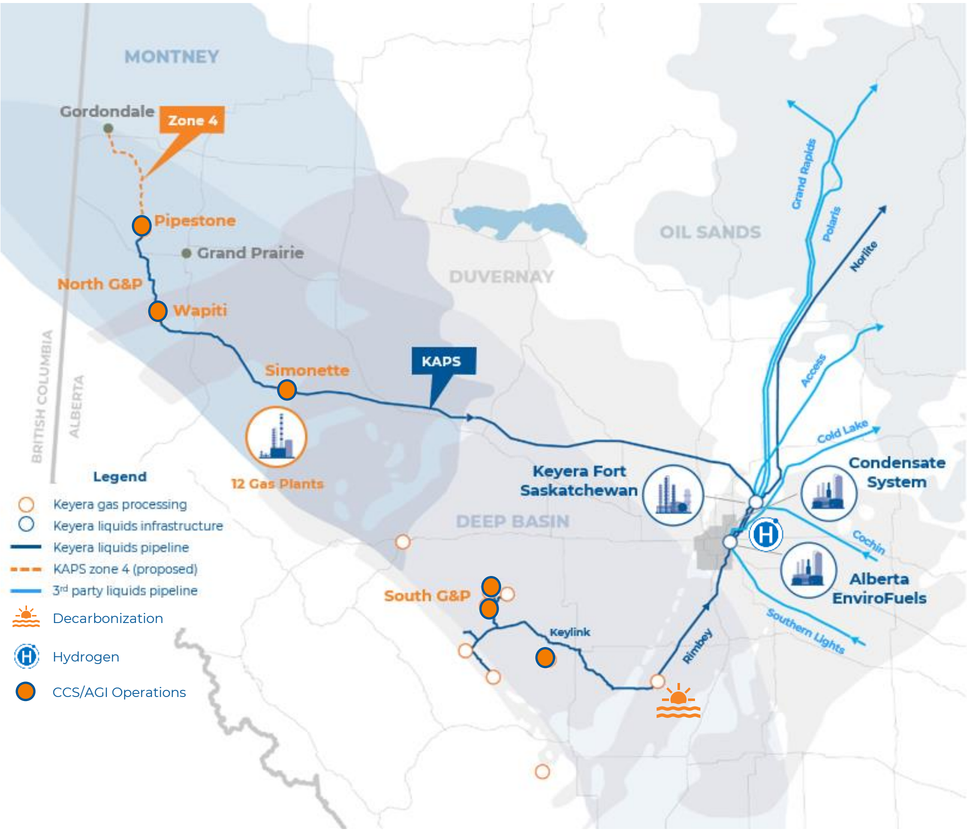
- Acid gas injection at six of our existing locations[1]
- Potential to provide CCS services for customer

Emissions Reduction

- Emissions on intensity and absolute basis lowered by 19% and 4% from 2019 to 2021
- Actively exploring co-generation opportunities to further lower our overall emissions

Decarbonizing

- A 15-year solar PPA covering 10% of our total energy consumption came online during Q1/23



Clean Fuels

- Exploring opportunities to help refiners meet CFS requirements using iso-octane
- Further enhance the value of iso-octane through decarbonization

Hydrogen

- 1,290 acres of undeveloped land available for H_2 development
- Existing H_2 production
- Existing H_2 pipeline
- Options for H_2 cavern storage

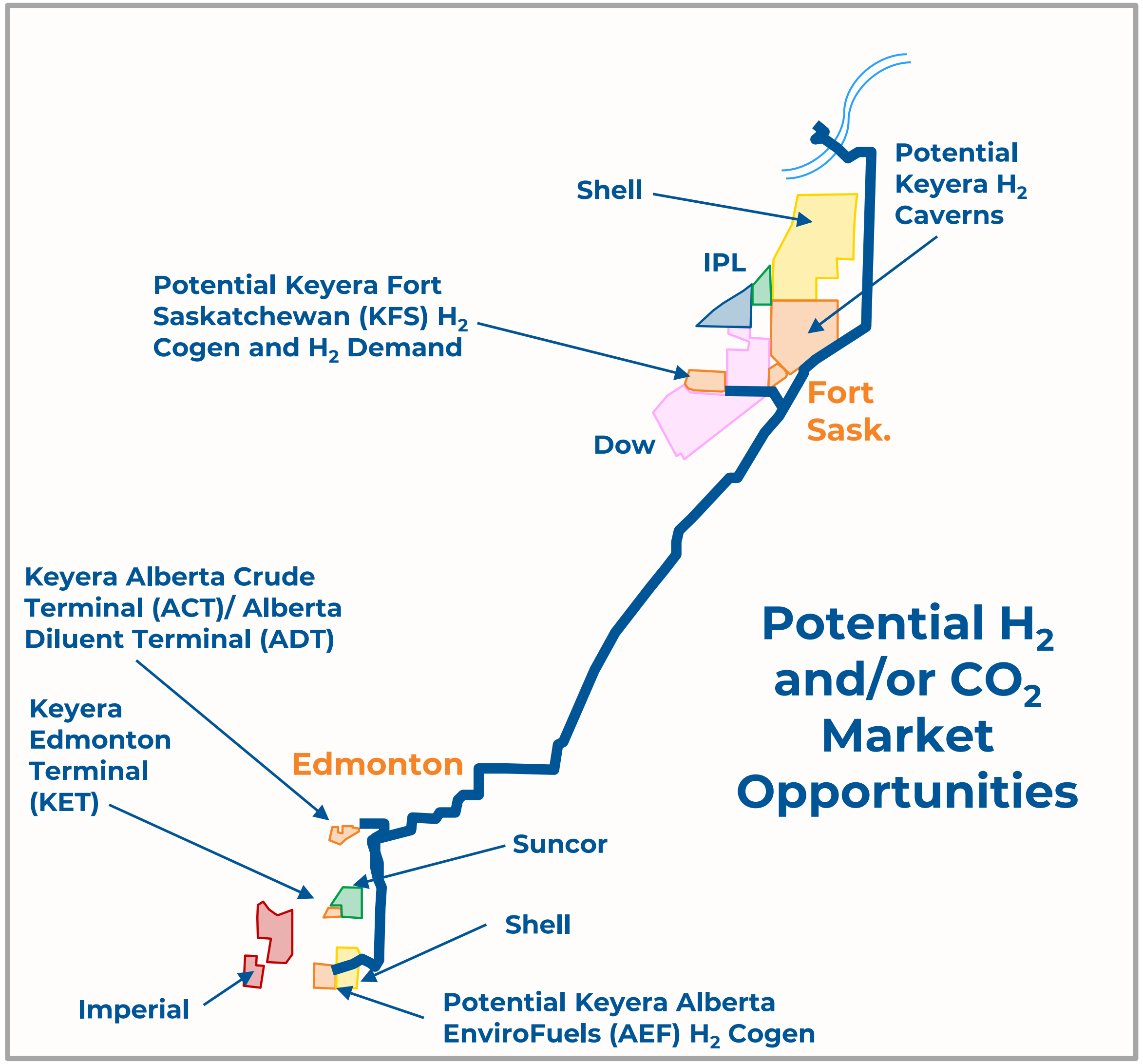
Solvents

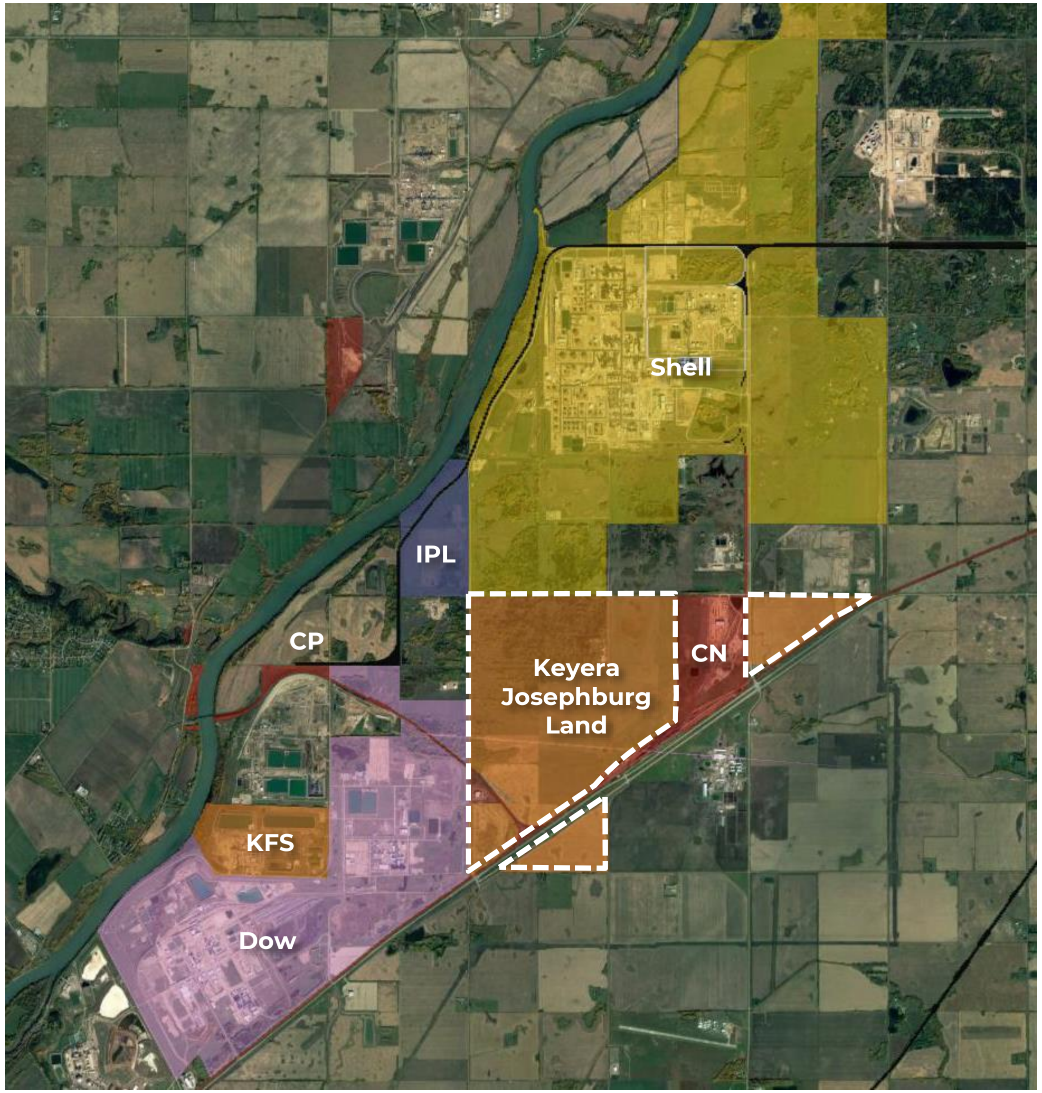
- Help decarbonize oilsands production through solvents supply. Solvents include Propane and butane

See slide 22 for notes regarding this slide

Building A Strong Energy Transition Business

Unique Ability to Evolve Existing Asset Base through Energy Transition





2023 Guidance

2023 Guidance	
Growth Capital Expenditures:	$200-$240 MM
Marketing Realized Margin[1]:	$380-$410 MM
Maintenance Capital Expenditures:	$95-$105 MM
Cash Taxes:	$Nil

Upcoming Planned Turnarounds and Outages		
Rimbey Gas Plant turnaround	3 weeks	Completed in Q2
Keyera Fort Saskatchewan Fractionation Unit 2 outage	1 week	Completed in Q2
Keyera Fort Saskatchewan Fractionation Unit 1 turnaround	2 weeks	Q3/23
Pipestone Gas Plant turnaround	2 weeks	Q3/23
Wapiti Gas Plant outage	10 days	Q4/23

See slide 22 for notes regarding this slide

Why Invest In Keyera?

Compelling Risk-Adjusted Returns

ESG Focused	Financial Strength	Dividend Sustainability	High-Quality Assets	Value Creation Track Record
Emissions on intensity and absolute basis **lowered by 12% and 4%** from 2019 to 2021	**Low leverage** of 2.6x[1] net debt/adjusted EBITDA[2,3] at the end of Q2/23	Dividend sustainability underpinned by financial strength	**High barrier-to-entry** assets with access to **highest value markets**	Clearly defined **financial framework** and **capital allocation priorities**[4]
Emissions Reduction Target: 25% and 50% by 2025 and 2035 from 2019 levels	**Investment Grade** Credit Ratings	Payout ratio[2] target of **50-70% of DCF**[2]	**Integrated** value chain maximizes margins	**Avg. 5-year ROIC[2]: 15%** FY22 ROIC: 16% [2,5]
Compensation tied to ESG Performance	Available **liquidity of $1.1[1] billion** at the end of Q2/23	Dividend growth supported by growth in stable long-term fee-for-service cash flow	Accelerating the use of **technology and innovation**	**CAGR of 7% for DCF[2] and 6% for dividends**[2,6] on a per share basis since 2008
Disclosures aligned with internationally recognized standards	All term debt at fixed interest rate			

STRONG FOCUS ON TOTAL SHAREHOLDER RETURN

See slide 22 for notes regarding this slide

Notes

Slide 3
All information as of December 31, 2022, unless otherwise stated. [1.] As of June 30, 2023. [2.] Distributable cash flow ("DCF"), payout ratio, compound annual growth rate ("CAGR") for DCF per share, compound annual growth rate ("CAGR") for dividends per share, adjusted EBITDA and return on invested capital are not standard measures under GAAP. See "Forward-Looking Information & Non-GAAP and Other Financial Measures" slide. [3.]Net debt to adjusted EBITDA calculation for covenant test purposes excludes 100% of the company's subordinated hybrid notes. [4.] Refer to slides 7 and 8 for further detail. [5.] Refer to slide 7 for further detail. [6.] Refer to slide 6 for further detail.

Slide 5
[1.] Excludes President & CEO Dean Setoguchi.

Slide 6
[1.] 7% CAGR for distributable cash flow per share is from 2008 to 2022. [2.]Net debt to adjusted EBITDA calculation for covenant test purposes excludes 100% of the company's subordinated hybrid notes. [3.]Distributable cash flow ("DCF") per share, compound annual growth rate ("CAGR") for DCF per share, compound annual growth rate ("CAGR") for dividends per share, payout ratio and adjusted EBITDA are not standard measures under GAAP. See "Forward-Looking Information & Non-GAAP and Other Financial Measures" slide.

Slide 7
All information as of December 31, 2022, unless otherwise stated.[1.] Adjusted EBITDA, return on invested capital, realized margin and payout ratio are not standard measures under GAAP. See "Forward-Looking Information & Non-GAAP and Other Financial Measures" slide. [2.] Net debt to adjusted EBITDA calculation for covenant test purposes excludes 100% of the company's subordinated hybrid notes.

Slide 8
[1.] Adjusted EBITDA is not a standard measure under GAAP. See "Forward-Looking Information & Non-GAAP and Other Financial Measures" slide.

Slide 9
[1.] EBITDA, adjusted EBITDA, compound annual growth rate ("CAGR") for adjusted EBITDA and realized margin are not standard measures under GAAP. The 6%-7% CAGR on this slide represents CAGR for adjusted EBITDA from the fee-for-service business from 2022 to 2025. See "Forward-Looking Information & Non-GAAP and Other Financial Measures" slide.

Slide 10
All information calculated as of December 31, 2022, unless otherwise stated. [1.] Adjusted EBITDA and payout ratio are not standard measures under GAAP. See "Forward-Looking Information & Non-GAAP and Other Financial Measures" slide. [2.] Net debt to adjusted EBITDA calculation for covenant test purposes excludes 100% of the company's subordinated hybrid notes. [3.] All US dollar denominated debt is translated into Canadian dollars at its swap rate.

Slide 11
Based on 2022 revenues. Counterparty credit ratings on January 26, 2023. Investment Grade includes counterparties who have Split-rating which denoted counterparty that has with an investment grade rating by one rating agency and a non-investment grade rating by the other rating agency. Counterparties with less than 50% investment grade ratings are considered non-investment grade. Parent's credit rating used when parental guarantees exist. Investment Grade excludes secured counterparties who have prepay terms or a posted letter of credit. [1.] Realized margin is not a standard measure under GAAP. See "Forward-Looking Information & Non-GAAP and Other Financial Measures" slide.

Slide 16
[1.] Distributable cash flow per share and adjusted EBITDA are not standard measures under GAAP. See the section of this presentation titled "Non-GAAP and Other Financial Measures" for additional information. [2.] Net debt to adjusted EBITDA is calculated in accordance with the covenant test calculations related to the company's credit facility and senior note agreements and excludes 100% of the company's subordinated hybrid notes.

Slide 18
[1.] Carbon captured through Acid gas injection ("AGI") which is a process of capturing and sequestering green house gases ("GHG") including CO_2 and H_2S, it also uses less energy and has less emissions than Sulphur recovery.

Slide 20
[1.] Realized margin is not a standard measure under GAAP. See "Forward-Looking Information & Non-GAAP and Other Financial Measures" slide.

Slide 21
All information as of December 31, 2022, unless otherwise stated. [1.] As of June 30, 2023. [2] Distributable cash flow ("DCF"), payout ratio, compound annual growth rate ("CAGR") for DCF per share, compound annual growth rate ("CAGR") for dividends per share, adjusted EBITDA and return on invested capital are not standard measures under GAAP. See "Forward-Looking Information & Non-GAAP Measures and Other Financial Measures" slide. [3.]Net debt to adjusted EBITDA calculation for covenant test purposes excludes 100% of the company's subordinated hybrid notes. [4.] Refer to slides 8 and 9 for further detail. [5.] Refer to slide 7 for further detail. [6.] Refer to slide 6 for further detail.

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